



# Compressed Air Energy Management

2018 INDUSTRIAL ENERGY  
CONSERVATION SEMINAR



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**DAKOTA FLUID POWER**

TRAINING • EDUCATION • EFFICIENCY  
**C**OMPRESSED AIR  
CHALLENGE



# Presenter

## Joe Ghislain

- Ghislain Operational Efficiency (G.O.E.) LLC.
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- Compressed Air Challenge - Instructor & Board Member
- Ford Motor Company (Retired) – 31+ years



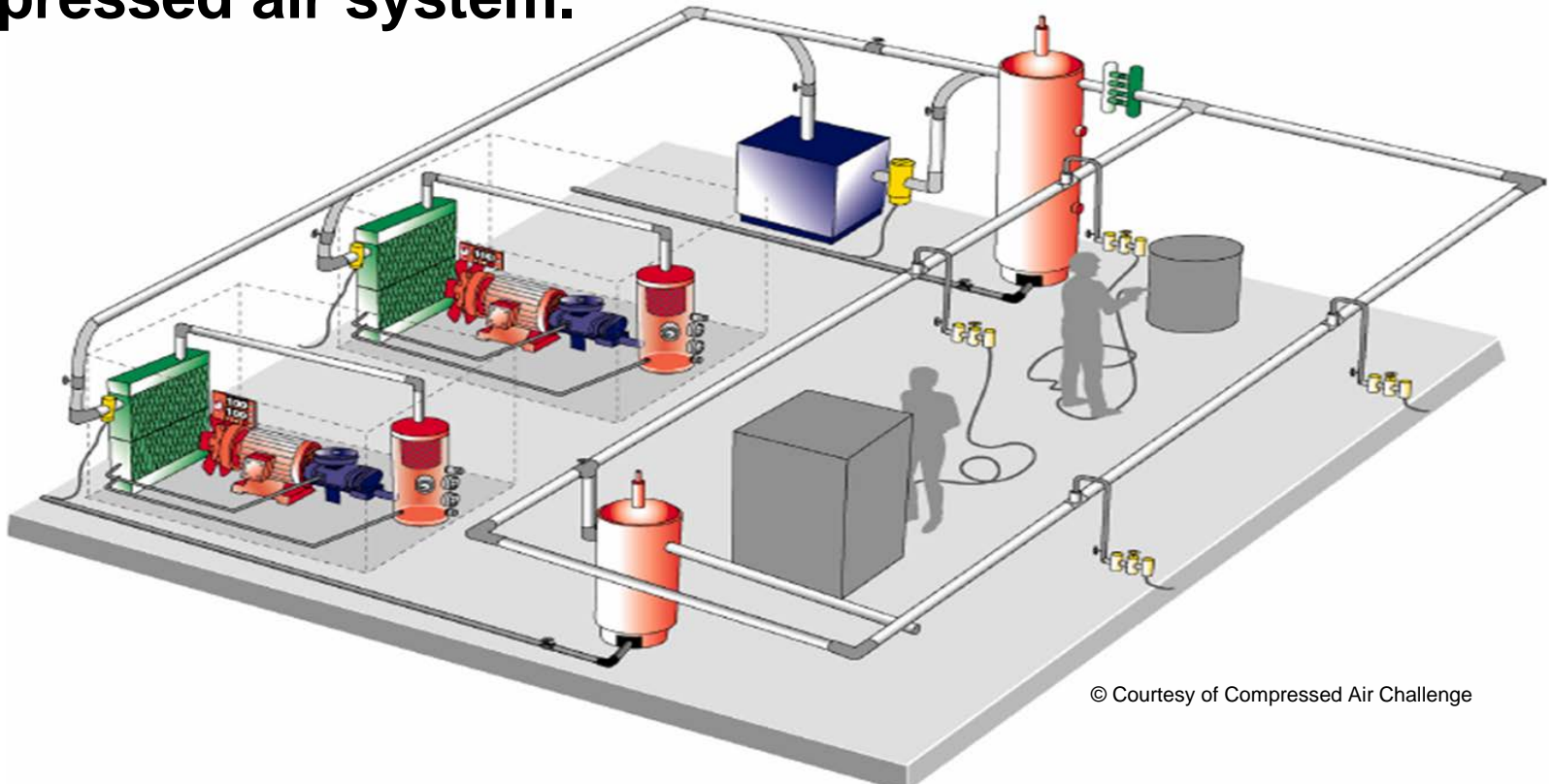
# Compressed Air Challenge

## The CAC is a voluntary collaboration of:

- Industrial end-users,
- Manufacturers and their associations
- Distributors and their associations
- Facility operating personnel
- Consultants
- Energy research and development agencies
- Energy efficiency organizations
- United States Department of Energy
- Utilities

# CAC has one purpose in mind...

Helping end-users improve the performance of their  
compressed air system.





# Training: Solve Problems and Save Energy

- CAC has trained more than 15,000 compressed air users since 1999.
- CAC has developed two levels of training for plant engineers:
  - Fundamentals of Compressed Air Systems (both in-person and online)
  - Advanced Management of Compressed Air Systems.
- And for System Specialists - Qualified AIRMaster+ Specialist
- As well as End-users – Operator Awareness Training
- In 2009, CAC released Best Practices for Compressed Air Systems Second Edition
  - This one-source manual addresses all of the improvement opportunities associated with compressed air systems and provides how-to information that will help users implement recommendations that achieve peak performance and system reliability at the lowest operating cost.



# Why CAC cares?.....

## And you should too

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- In the United States, compressed air systems account for \$5 billion per year in energy costs.
- Compressed Air represents about 10% of electricity use in North America.
- Accounts for 16% of all motor systems.



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**Contrary to popular opinion—**

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**Compressed Air  
Is Not Free !!!**

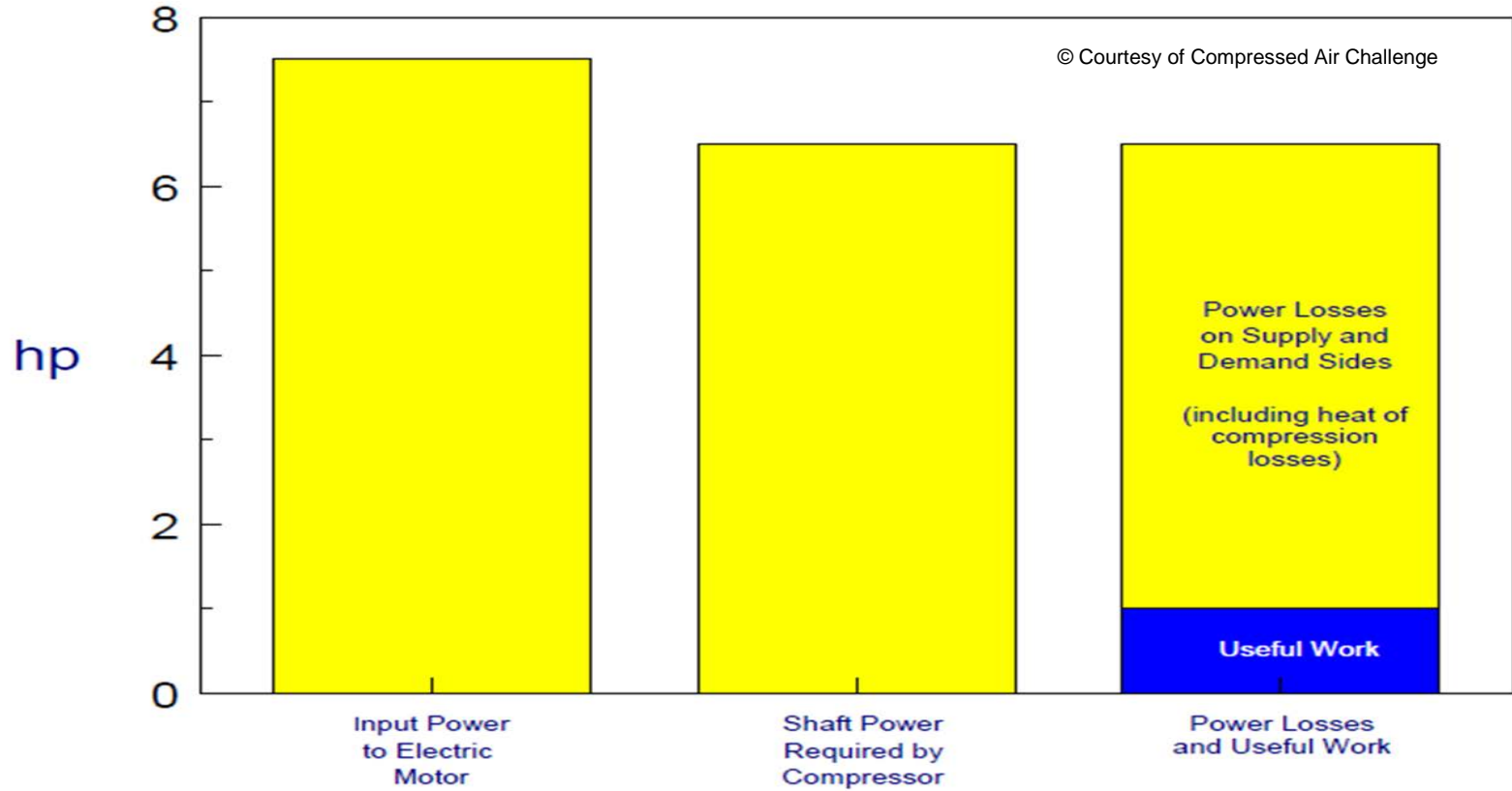


# Compressed air is a costly energy source

- The total cost of 100 psig compressed air can be in the range of 18 to 32 cents per 100 cubic feet.
- In the automobile industry, it is a significant part of the energy cost, ranging from 10% in component plants to up to 40% in stamping plants.
- Air Leaks can be 20% - 30% and as high as 50%
- In Ford plants, the cost of compressed air can be anywhere from several hundred thousand dollars to millions of dollars per year.



# .....And not very Efficient





# Reducing compressed air costs

- To reduce costs, it is very important to maintain the compressed air system efficiency.
- The key to increasing compressed air system efficiency and reducing costs is to apply best practices by using a systems approach.



# CAC Principles You Should Apply for System Efficiency

- Awareness Training on Systems Approach
- Establish a Baseline, Calculate the Cost and Savings, and Relate it Back to Production
- Align Supply Side with Demand Side
- Reduce System Pressure
  - Air Quality Requirements
  - High Pressure Applications
  - High Volume, Intermittent Applications
- Eliminate Inappropriate Uses and switch to electric if possible
- Do Maintenance – Air Leaks
- Take Advantage of Heat Recovery
- Use Total Cost for Proper New System Design
- Integrate into current processes

# Establishing a Base line

## If you can't measure it, you can't manage it

- The key measurements are flow and electric usage and are used to establish a base line, monitor the system operation, determine cost, and to evaluate improvements.
- The efficiency is determined by the rate of flow (scfm) and power consumption (kW).
- Converting compressed air usage into dollars puts it into terms that everyone can understand.
- **Cost per unit is very powerful!**

# Establishing a Base line

- A pressure profile determines the system dynamic and pressure readings are taken:
  - Before and after the main supply components.
  - At the beginning and end of the main piping distribution system and at several critical points of use.
- This should be done at over a period of time and different conditions to establish the high, low and average system demand.
- The amount of pressure variation shows how the system responds and what control actions need to be taken.



# Align Supply Side with Demand Side

- The system demands drive the supply requirements!
- The operation of the compressors (number, duration, pressure, and flow) is all driven by the end uses and the system's dynamics.
- This relationship requires the monitoring and controlling of not only the air compressors but also the end uses.



# Align Supply Side with Demand Side

- Establish a Base line using flow (scfm) and power consumption (kW) and develop a pressure profile.
- Convert compressed air usage into dollars – This puts the system operation and improvements into terms that everyone can understand.
- System control – Implement a strategy to control and monitoring all compressors
- Using storage to control demand – Install storage (Air receivers) both secondary and primary to meet peak demand events. (e.g. Stamping Presses)

- Type of compressor controls depends on the type of compressors and the system dynamics.
- Controls are used to base load (operate at full capacity) as many compressors as necessary and use only one compressor to "trim" (varying load).
- For multiple compressors of the same type, sequencing can be used to establish the base load and trim and turn compressors off and on based on the system demand.
- More sophisticated sequencing controllers and "global" systems (like energy management systems) are available and can control a mix of compressor types.



**Controls have to operate the right type of compressors under the right condition.**

- Rotary compressors with modulating capacity control should be run fully loaded.
- Variable speed machines should only be used for trim.
- Centrifugal Compressors are efficient base load machines but have limited modulation.
- Double Acting Reciprocating Compressors have very efficient part load operation.

## Using Storage to Control Demand

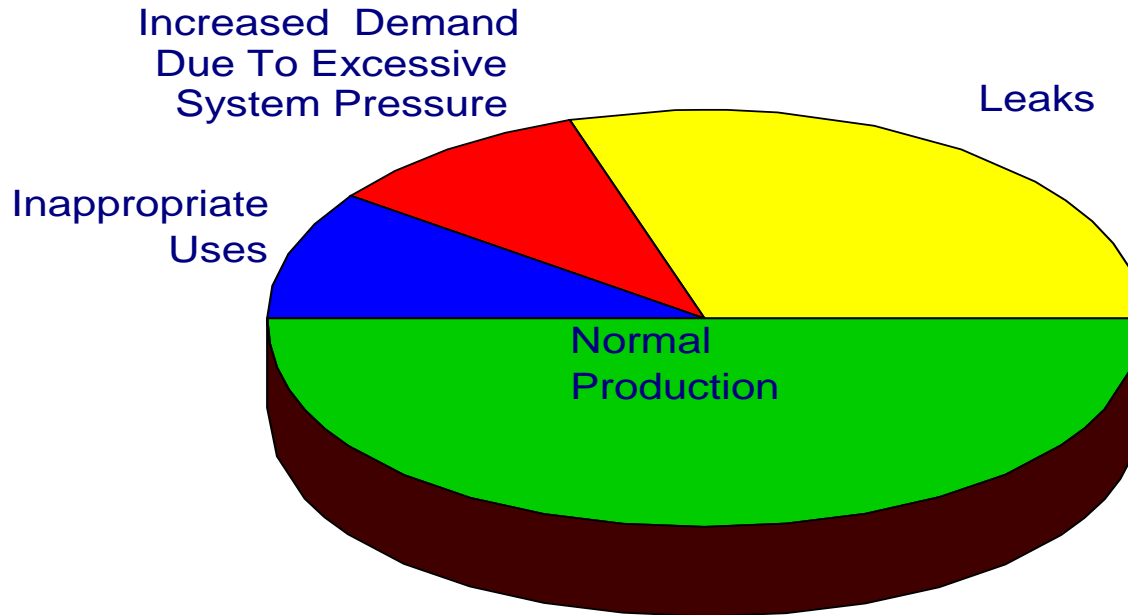
- Storage (Air receivers) are tanks that store compressed to meet peak demand events.
- Primary storage is located close to the air compressors and reacts to any event that happens in the system.
- Secondary storage is located at the end use and is used to minimize the affect that a high volume, low duration occurrence has on the system.
- Pressure/Flow controllers are used with storage for applications that require tight pressure band by monitor downstream pressures and reacting quickly to the demands.



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# Typical Components of Demand



# Demand Side Key Points

- If you want to cut costs, reduce unproductive demands:
  - ✓ Inappropriate Uses
  - ✓ Leaks
  - ✓ Increased demand due to excessive system pressure (Artificial Demand)
  - ✓ End Use Requirements
    - ✓ Air Quality Requirements
    - ✓ High Pressure Applications
    - ✓ High Volume, Intermittent Applications



# System Pressure Reduction

- For every 2 psi Decrease = 1% efficiency increase
- At 10¢ /kWh, a 1000 hp compressor running at 80 psi rather than 100 psi would save

**\$60,000** per year



# System Pressure Reduction

**To Reduce System Pressure you often have to address End Use Requirements:**

- Air Quality Requirements
- High Pressure Applications
- High Volume, Intermittent Applications

**The CAC End-Use Audit Checklist along with the CAC End-Use Solution Finder are tools designed to aid in your analysis.**

- Adding Filters increases pressure drop in the system Only treat air to the degree required by end use applications and to protect equipment
- Higher quality air usually requires additional equipment and leads to:
  - Increased initial capital investment
  - Higher operational costs
  - Additional maintenance costs
- Use low pressure drop, long-life filters
- Replace elements when the cost of their pressure drop exceeds the cost of a replacement element

# High Pressure Applications

- Often a very small percentage of the loads require higher pressure. (NAO Building )
- High pressure end uses need to be addressed.
  - Modify equipment
- Isolate higher pressure loads.
  - Air booster or intensifiers
  - Booster compressors or smaller compressors
  - Separate the system and supply the loads from one compressor



# High Pressure Applications

- Test any assumptions regarding pressure
- If a high pressure application can be modified to operate at lower pressure, make the fix
- If a high pressure application is valid, find a better way to serve it
- If a high pressure application requires only a small percentage of the total consumption, do not let it determine the operating pressure for the entire plant

# High Volume, Intermittent Applications

- High volume, intermittent applications can cause events that lower system pressure and disrupt system operation
- Storage can be used to minimize the impacts of these events.
  - Adequate primary storage can make systems easier to control and operate more efficiently
  - Secondary storage can:
    - Maintain more stable pressures at points-of-use
    - Improve the speed, thrust or torque of an application
    - Be used to reduce the rate of pressure drop in the system during demand events
    - Be used to control demand events (peak demand periods) in the system by reducing both the amount of pressure drop and the rate of decay
- Inadequate distribution piping can lead to pressure drop and other problems

# Inappropriate Uses & Electric Conversion

## In the beginning:

- Compressed air was a byproduct of producing electricity being generated by steam engines or turbines that were used to condense the steam. Electrically-driven tools could not perform the tasks.

## Now:

- Compressed air is produced by electricity, making it a costly energy source.
- Electrically-driven rather than compressed air-driven tools can perform most of these tasks.



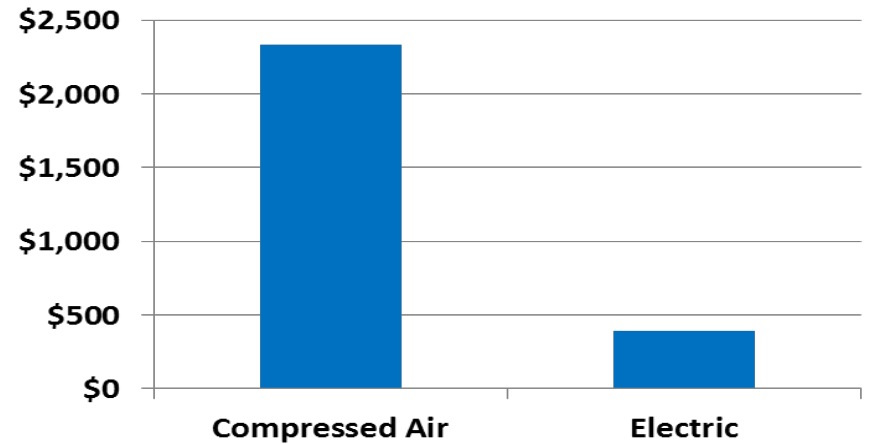
# Inappropriate Uses & Electric Conversion

The overall efficiency of a typical compressed air system can be as low as 10-15 percent

Annual energy costs for a 1 hp air motor versus a 1 hp electric motor, 5 day per week, 2 shift operation, \$0.10/kWh

\$ 2,330 (compressed air)

\$ 390 (electric)





# Inappropriate Uses

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**What Are Some  
Inappropriate Uses?**

# Inappropriate Uses

**Open Blowing** - cooling, drying, clean-up

**Sparging** - aerating, agitation, oxygenating, or percolating liquid with compressed air

**Aspirating** - using compressed air to introduce the flow of another gas (such as flue gas)

**Atomizing** - delivering a liquid as an aerosol

**Padding** - using compressed air to transport liquids and light solids


**Dilute Phase Transport** - transporting solids such as powdery material in a diluted format 


**Dense Phase Transport** - used to transport solids in a batch format 

**Vacuum Generation** - using air with venturi effect

**Personal Cooling** - comfort cooling with air

**Open hand held blow guns or lances** - any unregulated hand held blowing

**Diaphragm Pumps** - commonly found installed without regulators and speed control valves 

**Cabinet Cooling** - cooling of electrical panels with open tubes 

**Air Motors**



# Inappropriate Uses & Electric Conversion

## Examples of inappropriate uses/ electric conversions:

- Pneumatic Paint mixers – convert to Electric motors
- Pneumatic tools - DC tools– Energy save & increased quality
- Air blowing in paint shop and parts drying in component plants
  - High efficiency nozzles.
  - Low pressure electric blower
- Personnel cooling and cabinet cooling (Vortex Coolers) replaced with fans and A/C units for cabinets.
- Vacuum generation and vacuum ventures are replaced with high efficiency vortex cups or “Smart Pump” vacuum systems.

- Proper maintenance of both the supply side and demand side is critical to efficient operation.
- Often considered a "necessary evil"
- One of the first places that budgets get cut
- Often is PENNY wise and DOLLAR foolish



# Maintenance Losses

- Pressure drops across dryers and filters
  - **2 psi equal to 1% efficiency**
- Increased temperatures and moisture
  - Increases dryer loading
  - Reduces air quality
  - Shortens equipment life
- Dirty inlet filters reduce air compressor capacity
- **For every 4 inches of water, pressure drop across the inlet air filters you lose 1% efficiency.**
- #1 is Production Downtime! (CHSP)

# Biggest Maintenance Loss – Air Leaks

- Department of Energy study showed that a "tight" system will still have a 10% leak rate.
- Common to find 20% to 30% leakage rate
- Air leaks cause efficiency losses in several areas:
  - The leak itself -At 10¢ per kWh, a ¼ " air leak will cost over \$18,000 per year.
- Compressed air leaks cause system pressure drops requiring:
  - Elevated system pressures
  - Increased compressor operation
    - **Higher Energy usage/costs**
    - **Increased maintenance**
  - Unnecessary purchasing of additional compressors



# Did You Know?

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A \$200/year leak can't be felt or heard

A \$800/year leak can be felt but probably not heard

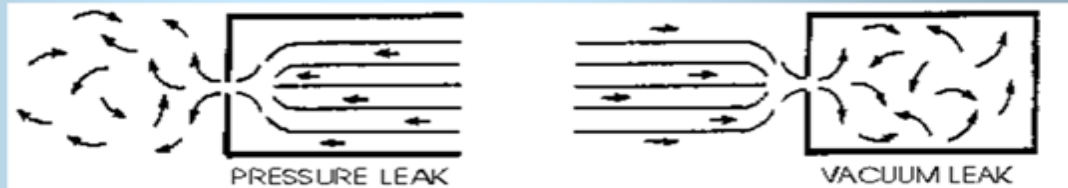
A \$1,400/ year leak can be felt and heard

At \$0.10 per kWh, 8,760 hours

# How Do You Find Them?

## How Ultrasonic Leak Detection Works

- During a leak, a fluid (liquid or gas) moves from a high pressure to a low pressure
- As it passes through the leak site, a turbulent flow is generated with strong ultrasonic components which are heard through headphones and seen as intensity increments on the meter
- It can be generally noted that the larger the leak, the greater the ultrasound level



### Leak Detection Method

- Ultrasound is a high frequency, short wave signal with an intensity that drops off rapidly as the sound moves away from its source
- The leak sound will be loudest at the leak site, which makes locating the source (i.e. the location) of the leak quite simple



# How to Reduce Air Leaks?

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**Implement Aggressive Air  
Leak Program that Identifies  
and Fixes Air Leaks**

# Leak Tag Program

- Establish Air Leak Reduction/ Leak Tag program as an Ongoing Process
- Estimate the Cost of Air Leaks
- Use Ultrasonic Leak Detection to find leaks
- Most Important– **FIX THE LEAKS**
- Publish Savings Results to Management
- Include (or Establish) Compressed Air Costs as Part of Your Energy Awareness

# Potential Leak Problem Areas

- Couplings, hoses, tubes, and fittings
- Disconnects
- Filters, regulators and lubricators (FRLs)
- Open condensate traps
- Pipe joints
- Control and shut-off valves
- Point of use devices
- Flanges
- Cylinder rod packing
- Thread sealants

## Woodhaven Stamping Plant in Michigan

### Actions taken:

- Air leak detection correction team was formed
- Leaking seals on stamping press dies repaired
- Pressure drop reduced at various points in the system
- Header pressure reduced
- Satellite compressors & dryers removed



## Woodhaven Stamping Plant in Michigan

### Results:

- Air use reduced by approximately 18%
- One 800 hp compressor shut down and controls adjusted so remaining compressors used less energy
- Six small (~ 30 hp each) compressors shut down
- Reduced system pressure by 5 PSI
- Electricity savings of 7,900,000 kWh with savings of \$400,000 per year



Remember ...

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**The Most Important Thing  
to Remember About  
Air Leaks is...FIX THEM !!**



# And Don't Forget The Last “Dirty 30”

This Refers to the last 30 ft (10 M) of pipe/hose from the supply header to the demand where most of the problems happen.

- Pressure drops/higher pressure requirements due to improper piping, hose size/length, FRL, and improperly maintained tools.
- Largest number of leaks also occur in this area.



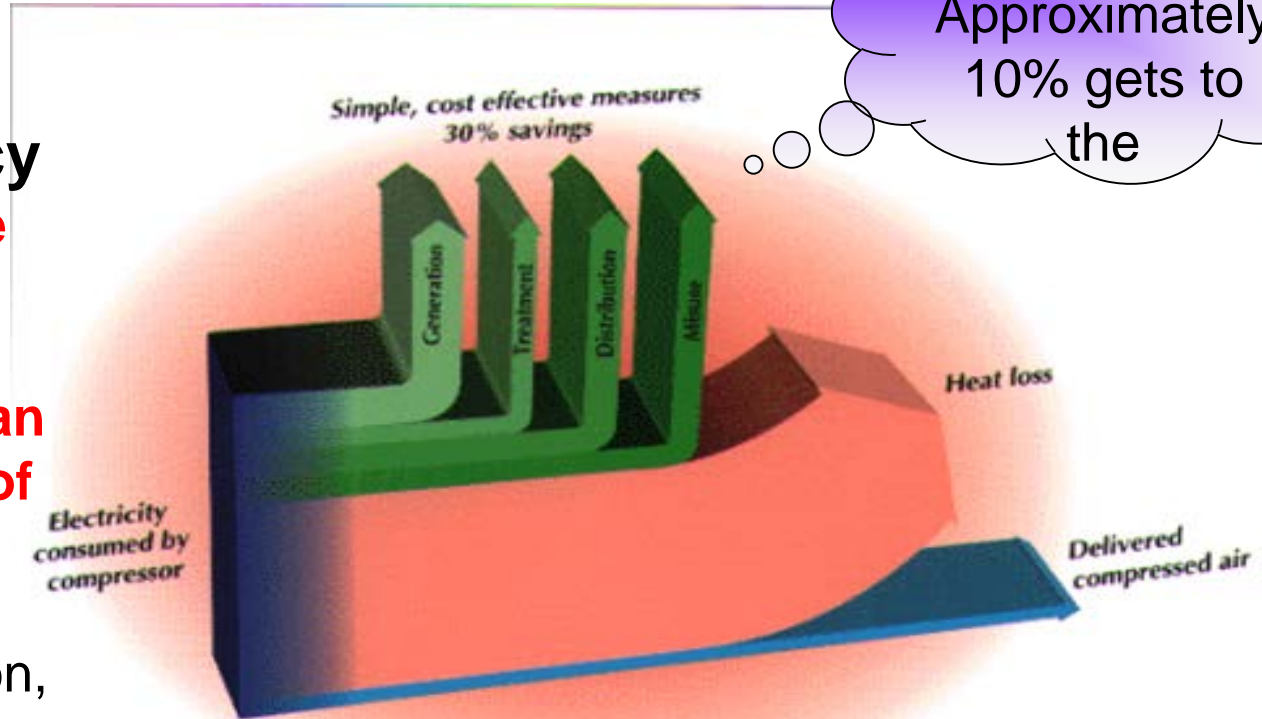
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# Heat Recovery

## Compressed Air's Inefficiency

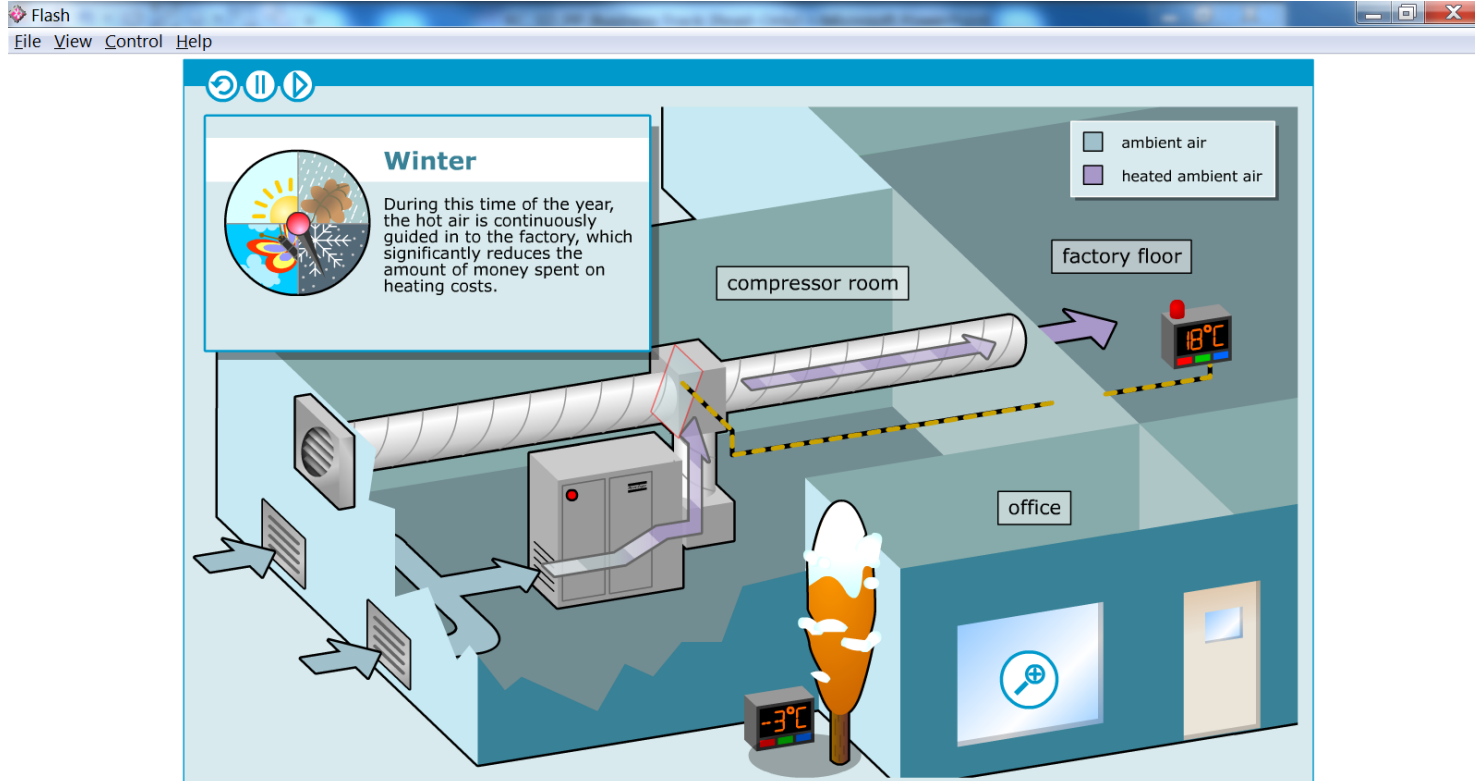
- 60 to 80% of the power of the prime mover is converted into an unusable form of energy (HEAT)
- And to a lesser extent, into friction, misuse and noise





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# Heat Recovery





# System Design – Total Cost

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**80%-90% Of The Operational Costs Are Determined By The System Design And The Equipment Purchased**

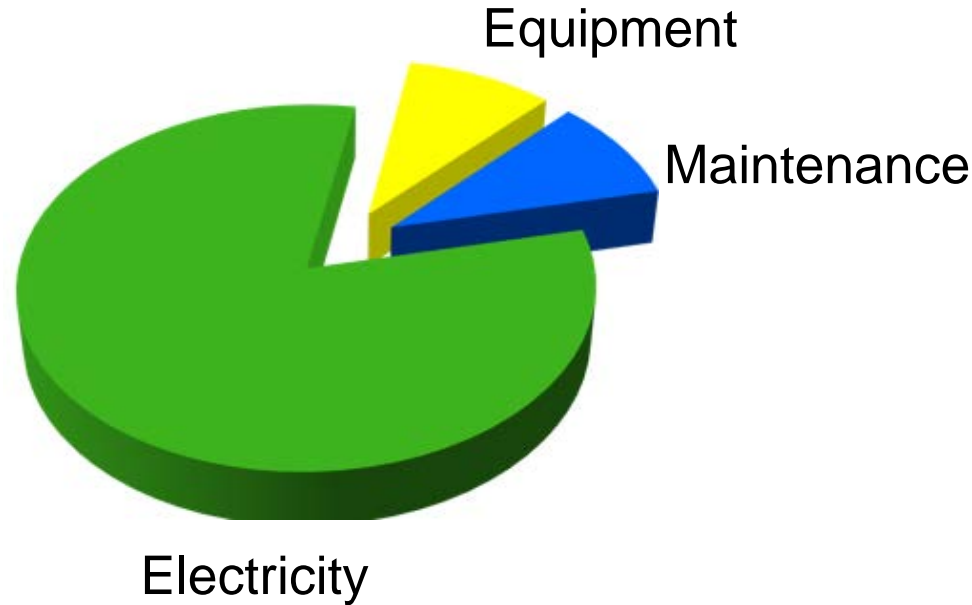


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# Compressed Air Cost Analysis

| Year         | Equipment        | Maintenance      | Electricity       |
|--------------|------------------|------------------|-------------------|
| 1            | \$ 30,000        | \$ 3,000         | \$ 26,000         |
| 2            |                  | \$ 3,000         | \$ 26,000         |
| 3            |                  | \$ 3,000         | \$ 26,000         |
| 4            |                  | \$ 3,000         | \$ 26,000         |
| 5            |                  | \$ 3,000         | \$ 26,000         |
| 6            |                  | \$ 3,000         | \$ 26,000         |
| 7            |                  | \$ 3,000         | \$ 26,000         |
| 8            |                  | \$ 3,000         | \$ 26,000         |
| 9            |                  | \$ 3,000         | \$ 26,000         |
| 10           |                  | \$ 3,000         | \$ 26,000         |
| <b>Total</b> | <b>\$ 30,000</b> | <b>\$ 30,000</b> | <b>\$ 260,000</b> |



# System Design – Total Cost

- The total cost and benefits must be weighted and the most cost effective option taken not only for the compressed air system but also for the end uses.
- Air compressors – right type and mix for demand .(e.g. Centrifugal - base load, VSD for variable load)
- End uses also have to be specified to operate at the lowest possible pressure.
- Pressure drops
  - Designing equipment and systems.
  - Across dryers filters or even piping systems (CHSP)
  - Incremental cost of increasing the size to reduce the pressure drop may be small compared to the on going energy cost.
- Design in heat recovery whenever it is cost effective and appropriate.





# System Design – Total Cost Example

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**Two Stamping presses, same size and manufacture, The owner specified the operating pressure at 60 psi and the other used the supplier specified 80 psi.**

**Result:** Because of its size, if the plant that purchased the 80 psi press could have operated at 60 psi, it would have saved over \$300,000 per year.



# System Design -Energy Savings “Pitfalls” ....

- Installing one compressor sized for peak load.
- Not using low pressure drop filters
- Using non cycling dryers for varying or low load conditions.
- Not using Zero loss condensate drains
- Applying the old rule of thumb of 10% PSID for Piping systems
- Not installing enough primary storage for Load/unload machines
- Inadequate ventilation for compressor rooms
- Over drying and filtering



# System Design -Energy Savings “Pitfalls” ....

- Implementing Capital Solutions Before Doing The “Low Cost” Opportunities
- Using Average Cost of KWh For Off Peak Savings
- Assuming Pressure Flow Controllers Negate The Need For A Good Compressor Control System/Strategy
- Not Using Utility Rebates
- Buying Only VSD And /Or Using Them As Base Load.
- Assuming All Unregulated Demand When Calculating Artificial Demand
- Using Only Full Load Calculations For Savings
- Not Adjusting Centrifugal Compressor Savings For Winter/Summer Temperature Differences



# Heat Recovery Opportunities

- Supplemental space heating (applicable only in cold weather)
- Industrial process heating
- Water heating
- Makeup air heating
- Boiler makeup water preheating
- Drying compressed air

# Heat Recovery Sources

- Air-cooled rotary screw compressors
  - Adding ductwork with auxiliary fans to compressor package
  - Recover to space or reject outdoors with thermostatic controls
- Water-cooled compressors
  - Install heat exchangers to recover to space or reject outdoors
  - Produce non-potable (gray) or potable hot water
- Compressors using water-cooled motors offer further opportunity
- Engine driven compressors
  - Heat can be recovered from engine jackets and exhaust stream
- Gas turbine driven compressors
  - Heat can be recovered from exhaust stream to make hot water or steam



# EnMS and Compressed Air

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Three Keys to Success

**People • Process • Tools**

compressed air usage and energy  
by buying things like jackets, hats,  
key chains, pizzas would you buy  
it?

**Well that is exactly what  
Monroe Stamping Plant  
Did!**

## Monroe Stamping Plant in Michigan

### Actions taken:

- Hourly Energy Team, (in their red jackets so they would stand out) implemented an aggressive energy awareness and air leak repair program.
- Gave away buttons, key chains, hats and tee shirts for reporting and getting air leaks fixed”
- Each quarter the team with the best score in the ”Red Coats” Energy audit got a pizza lunch.
- Posted “Leak Boards” through out the plant to track progress.
- Used Ford Communication Network to broadcast messages on energy costs throughout the plant.



## Monroe Stamping Plant in Michigan

### Results:

- Air use reduced from 17.4 million cubic foot per day to 9 million cubic foot per day.
- Non production usage reduced from 5,400 cfm to less than 600 cfm.
- Electricity savings of over \$2,000 per day
- Most importantly, created a cultural change in the plant for awareness of energy cost, usage and waste.



**People**

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**People Use the Compressed Air**

**Get Them Involved**

**and**

**Make Them Aware!**



**So how can CAC  
help with this?**

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**Presenting:**

**Compressed Air,  
It's Not Free!**



# Compressed Air, It's Not Free!

## Operator Awareness Training

- Training customized to the site/facility
- Delivered 30-45 min depending on content
- Perfect for team meetings /tool box talks
- Cost effective with several delivery options :
  - Delivery and presentation modified by plant/facility person(s).
  - Delivery by plant/facility person(s) and presentation modification assisted by CAC instructor
  - Delivery and presentation modification by CAC instructor with assistance from plant/facility person(s).

# Operator Awareness Training

Compressed Air, It's  
Not Free!



**Doug Woodward**  
D & G Design, Inc.

**Joe Ghislain**  
Ghislain Operational Efficiency

## Three Things to Remember

**1**  
Cost of  
compressed  
air is very  
expensive

**2**  
End uses of  
compressed air  
**Appropriate,  
inappropriate  
or air leak?**

**3**  
You (end user)  
are key to the  
wise use of an  
expensive  
utility



## Process

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For Lasting Energy Efficiency,  
Make It Part Of What You Do  
Not Something Additional To Do

- ISO 50001/**ISO 14001**
- Sustainability Initiatives
- Lean Manufacturing/Continuous Improvement System - **FPS - EnMOS**
- Plant/Facility Goals and Objectives – **Plant Manager's Scorecard**



## Use Existing Tools/Systems

- Ford Best Practice Replication
- Ford Six Sigma Program

## Or Work Within The System and Develop New Ones

- Ford Performance Contracting



# Performance Contract

- Monthly payment is contingent on metered saving
- Monthly payment is variable due to metered savings
- Monthly payment is expense - utility payment
- Monthly savings are guaranteed
- Equipment operation/performance guaranteed
- Accounting Treatment: Not Reflected on Ford Balance Sheet Treated as Expense.



# Performance Contracting Benefits

- No Ford capital investment
- Off balance sheet treatment - utility contract
- Project cost paid through savings
- Savings are guaranteed
- Equipment/system performance guaranteed
- After the term of the contract, the plant receives 100% of the savings.



# Performance Contract Projects

- H&V Upgrades / Boiler Shutdown
- “Mega Lights” -lighting upgrade at 16 assembly plants
- Air Compressor controls/systems
- Incinerator conversions RTO to RCO.
- Paint Booth upgrades
- Parts washers

**Chicago Assembly Plant  
Steam Elimination / H&V  
& Air Compressor  
Upgrade Project**



# Existing Conditions: H&V

- Central Boilerhouse, Steam Units and Piping over 70 years old.
- Steam System 50% Efficient
- Process Changes have created negative pressure in plant
- Chicago Code has caused inefficient operation of natural gas fired units



# Existing Conditions: Air Compressors

- Mix of Oil Free Centrifugal and Lubricated Reciprocating Air Compressors
- Manual control of individual compressors.
- Design and age of compressors are less efficient and require more maintenance than newer designs.
- Pressure drops from central compressors station to end use.

# Change Barriers

- Limited Capital Funding
- High Capital Cost(Approx. \$8 million)
- High TARR Hurdle Rates(50%)
- Low TARR Project (15%)
- Chicago Codes
- U.A.W. Concerns





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**Solution:**

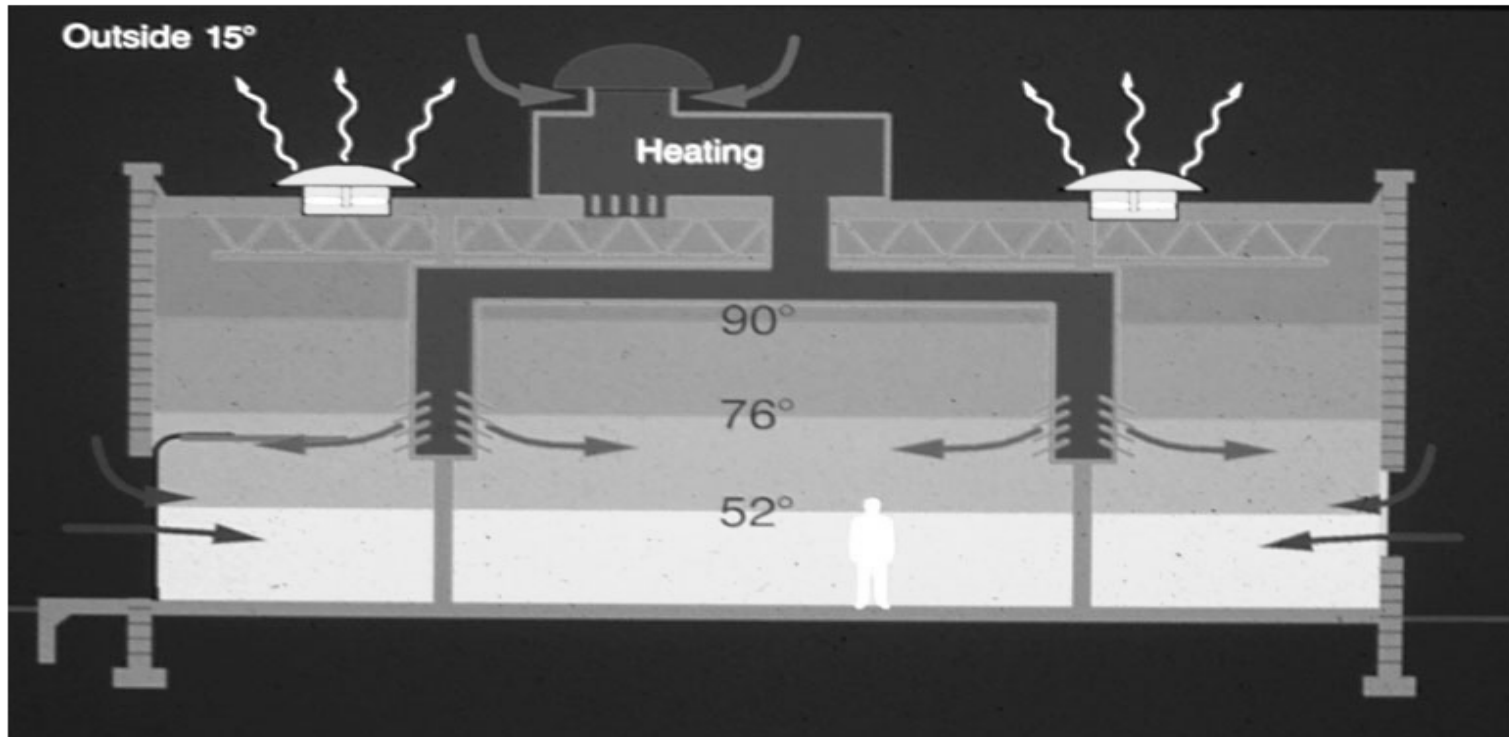
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# **Chicago Assembly Plant Performance Contract**

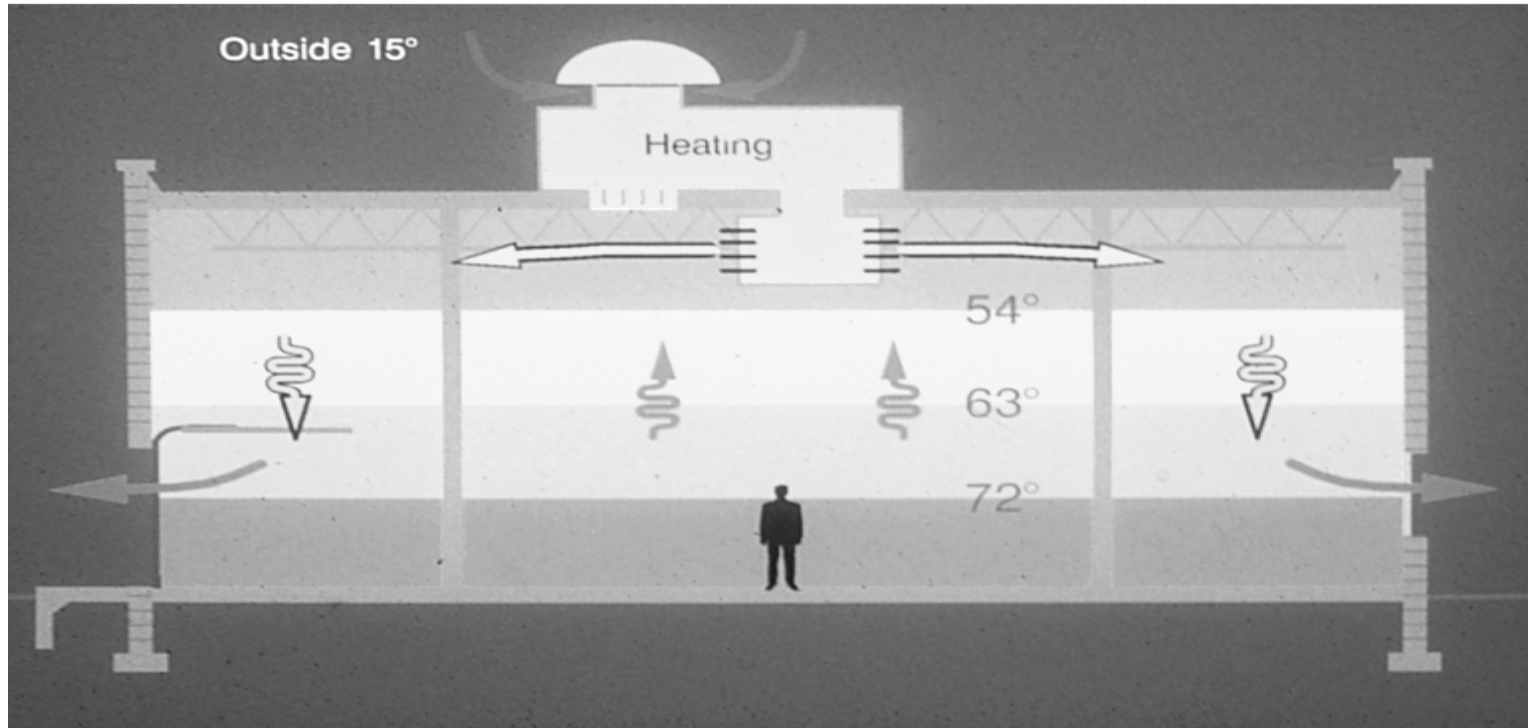
# Scope of Project

- Install new (4-200,000 cfm direct fired units, 4 - indirect unit heaters)
- Utilize existing equipment (1 direct fired, 24- indirect fired, 18 unit heaters, 6 infrared.
- Install new direct contact hot water heater.
- Install 3 new 5000 cfm water cooled centrifugal compressors & Dryers
- Install global control system

# Negative Building Infiltration



# Ductless System





# Scope of Project

- Cost: \$7.94 Million dollars
- Annual Savings: \$2 million (\$1.8 energy \$200k Manpower)
- 8 year contract (required CEO's signature)
- Actual Annual Savings to Plant : \$270 - \$250k Guaranteed.
- Project received code deviation for City of Chicago



# Energy Savings from:

- Eliminating inefficient Steam System
- Efficient Directed Fired H&V Units and Hot Water Heaters
- More Efficient Air Compressors and Controls
- Elimination of Exhaust Fans
- Heat Recovery from intercooler, aftercooler and motor.



# System Benefits

- New equipment with guaranteed performance
- Guaranteed Savings(\$270,000 to \$250,000) with no investment
- Oil free compressed air system
- Total building H&V and compressor control system



# Remember:

## To Maximum Compressed Air Efficiency, Always take a Systems Approach!

- For More Information: [www.CompressedAirChallenge.org](http://www.CompressedAirChallenge.org)
- Training
  - Fundamentals of Compressed Air Systems
  - Advanced Management of Compressed Air Systems.
  - Compressed Air, It's Not Free- Operator Awareness Training
  - System Specialists Training - Qualified AIRMaster+ Specialist
- Best Practices Manual
- Case Studies, Articles, Fact Sheets, DOE/CAC Source Book etc.







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**Questions?**



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